

revising its standards to incorporate the changes required by the Commission's January 20, 1995 Order on Standards of Conduct.<sup>3</sup>

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. RP95-166-000]

**Pan-Alberta Gas (U.S.) Inc.  
Complainant v. Pacific Gas and  
Electric Company and Pacific Gas  
Transmission Company Respondents;  
Notice of Complaint**

February 23, 1995.

Take notice that on February 16, 1995, Pan-Alberta Gas (U.S.) Inc. (PAG-US), submits for filing a complaint against Pacific Gas and Electric Company (PG&E) and Pacific Gas Transmission Company (PGT) (jointly, Respondents).

PAG-US complains that the terms on which PG&E recently offered to permanently release a "package" of two assignments of FTS-1 capacity on the PGT system (PGT Release Package) are unlawfully discriminatory and anti-competitive.

PAG-US argue that in its PGT Release Package, PG&E offered to permanently release (1) An unspecified quantity of capacity on the PGT System from Kingsgate, British Columbia to Malin, Oregon, and (2) a similarly unspecified quantity of separate, additional capacity

on the system from Stanfield, Oregon<sup>1</sup> to Malin. As a condition of the release, PG&E required that, for each unit of Kingsgate to Malin capacity sought by a bidder, that bidder would have to agree to take 3.5 units of additional Stanfield to Malin capacity.

PAG-US argue that PG&E's mandatory bundling of this unrelated PGT capacity (1) Constitutes an unlawful tying arrangement, (2) amount, in effect, to an unlawful attempt by PG&E to collect a rate in excess of the as billed rate for its Kingsgate to Malin capacity, and (3) violates the requirements of Order No. 636 and PGT's tariff that conditions imposed on capacity releases be reasonable and nondiscriminatory.

PAG-US states that the Commission should (1) Set aside any capacity releases that may actually have been consummated on the discriminatory and anti-competitive terms of PG&E's January PGT Release Package, (2) require that, if PG&E still desires to release Kingsgate to Malin and Stanfield to Malin capacity, it must do so on an unbundled basis, with neither block being mandatorily tied to the other, and (3) provide any additional relief which is deems appropriate in the circumstances.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before March 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before March 27, 1995.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-4946 Filed 2-28-95; 8:45 am]

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Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed sub nom. Conoco, Inc. v. FERC*, D.C. Cir. No. 94-1745 (December 13, 1994).

<sup>3</sup> 70 FERC ¶ 61,054 (1995).

<sup>1</sup> Stanfield is an intermediary point on the PGT system approximately halfway between Kingsgate and Malin.

[Docket No. MG88-11-003]

**Questar Pipeline Company; Notice of Filing**

February 23, 1995.

Take notice that on February 14, 1995, Questar Pipeline Company (Questar) submitted revised standards of conduct under Order Nos. 497 *et seq.*<sup>1</sup> and Order Nos. 566 and 566-A.<sup>2</sup> Questar states that it is revising its standards to incorporate the changes required by the Commission's January 20, 1995 Order on Standards of Conduct.<sup>3</sup>

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before March 10, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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<sup>1</sup> Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F. 2d 1187 (D.C. Cir. 1992); Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497-F, *order denying rehearing and granting clarification*, 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497-G, *order extending sunset date*, 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

<sup>2</sup> Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed sub nom. Conoco, Inc. v. FERC*, D.C. Cir. No. 94-1745 (December 13, 1994).

<sup>3</sup> 70 FERC ¶ 61,054 (1995).

**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5161-8]

**Agency Information Collection Activities Under OMB Review****AGENCY:** Environmental Protection Agency (EPA).**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before March 31, 1995.

**FOR FURTHER INFORMATION CONTACT:**

For further information, or to obtain a copy of this ICR, contact Sandy Farmer at 202-260-2740.

**SUPPLEMENTARY INFORMATION:****Office of Air and Radiation**

**Title:** Application Requirements under EPA's Building Air Quality Alliance (EPA No. 1742.01). This is a request for initial approval of an information collection.

**Abstract:** This information collection supports Title IV of the 1986 Superfund Amendments and Reauthorization Act (SARA), "The Radon Gas and Indoor Air Quality Research Act." Under this ICR, facilities voluntarily entering the Building Air Quality Alliance program must comply with certain reporting, monitoring and recordkeeping requirements.

Under this ICR, owners or operators of volunteer facilities must apply by submitting to EPA: (1) A Building Partner Statement of Commitment; and (2) a Building Partner Checklist. Upon acceptance, an updated version of the application material must be submitted annually. By submitting the Building Partner Statement of Commitment, the building volunteer attests that s/he will follow the Alliance's guiding principles and abide by other applicable provisions of the program. The Building Partner Checklist specifies in detail a set of areas that volunteers must inspect in their buildings, to properly implement indoor air quality procedures. In addition, Building Partner facilities must maintain records on the following: (1) Employees trained in indoor air quality maintenance; (2) indoor air

quality course curricula; (3) building information/drawings; (4) communication with tenants/occupants concerning indoor air quality; and (5) building operation procedures.

An estimated 100 facilities will voluntarily enter this program in the first year, 200 in the second year and 275 in the third, with an expected annual renewal rate of 90%. All volunteer facilities must maintain records related to compliance for the entire time that they are participants in this program.

**Burden Statement:** The annual estimated weighted public burden per facility for this ICR is 6 hours for reporting and 80 hours for recordkeeping. This estimate includes the time needed to review instructions, search existing data sources, gather and maintain the data needed, and complete and review the collection of information.

**Estimated No. of Recordkeepers:** 100-540

**Estimated Total Annual Burden on Recordkeepers:** 8,000-37,451 hours.

**Frequency of Collection:** Upon initial application. If accepted, annually.

Send comments regarding the burden estimate, or any other aspect of the information collection, including suggestions for reducing the burden, to: Ms. Sandy Farmer, U.S. Environmental Protection Agency, Information Policy Branch (2136), 401 M Street, SW., Washington, DC 20460

and  
Mr. Chris Wolz, Office of Management and Budget, Office of Information and Regulatory Affairs, 725 17th Street NW., Washington, DC 20503.

Dated: February 23, 1995.

**Paul Lapsley,**

*Director, Regulatory Management Division.*

[FR Doc. 95-5025 Filed 2-28-95; 8:45 am]

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[FRL-5156-7]

**Public Water System Supervision Program Revision for the State of Florida**

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given that the State of Florida is revising its approved State Public Water System Supervision Primacy Program. Florida has adopted drinking water regulations for Volatile Organic Chemicals, Synthetic Organic Chemicals and Inorganic Chemicals (known as the

Phase V Rule of the National Primary Drinking Water Regulations). EPA has determined that the State program revisions are no less stringent than the corresponding federal regulations. Therefore, EPA has tentatively decided to approve the State program revisions.

All interested parties may request a public hearing. A request for a public hearing must be submitted March 31, 1995 to the Regional Administrator at the address shown below. Frivolous or insubstantial requests for a hearing may be denied by the Regional Administrator. However, if a substantial request for a public hearing is made March 31, 1995, a public hearing will be held. If no timely and appropriate request for a hearing is received and the Regional Administrator does not elect to hold a hearing on his/her own motion, this determination shall become final and effective thirty (30) days after publication in the **Federal Register**.

Any request for a public hearing shall include the following: (1) The name, address, and telephone number of the individual, organization, or other entity requesting a hearing; (2) a brief statement of the requesting person's interest in the Regional Administrator's determination and a brief statement of the information that the requesting person intends to submit at such hearing; and (3) the signature of the individual making the request, or, if the request is made on behalf of an organization or other entity, the signature of a responsible official of the organization or other entity.

**ADDRESSES:** All documents relating to this determination are available for inspection between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, at the following offices:

Department of Environmental Protection, Drinking Water Program, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400.

Environmental Protection Agency, Region IV, 345 Courtland Street, NE., Atlanta, Georgia 30365.

**FOR FURTHER INFORMATION CONTACT:**

Philip H. Vorsatz, EPA, Region IV, Drinking Water Section at the Atlanta address given above or telephone (404) 347-2913.

(Sec. 1413 of the Safe Drinking Water Act, as amended (1986), and 40 CFR parts 141 and 142 of the National Primary Drinking Water Regulations)

Dated: February 2, 1995.

**Patrick M. Tobin,**

*Acting Regional Administrator, EPA, Region IV.*

[FR Doc. 95-4466 Filed 2-28-95; 8:45 am]

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